BSES Yamuna Power Limited

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Ref No: R/BYPL/2015-16/ 174

Date: 02nd Sep 2015

To,

The Secretary
Delhi Electricity Regulatory Commission,
Viniyamak Bhawan, C- Block, Shivalik,
Malviya Nagar, New Delhi – 110017



Sub: Overall standards of performance of Discoms – Reliability Indices July'2015 (Provisional).

Ref: Our Letter's - RCM/BYPL/09-10/32 dated 29th Jan 2010.
RCM/09-10/BYPL/116 dated 25th June 2010

Madam,

We refer to the aforesaid Correspondence regarding the Annual review on actual Performance as prescribed in the Schedule II for the Delhi Electricity Supply Code and Performance Standards Regulation, 2007, in terms of Regulation 11.2 of DERC (Terms and Condition for determination of wheeling and Retail Supply Tariff) Regulations, 2007, accordingly, the Performance Parameters for the month July'15 are being submitted herewith (enclosed as Annexure – 1).

Thanking You,

Yours faithfully,

For **BSES Yamuna Power Ltd.**

(Abhishek Srivastava)

Manager Regulatory (BYPL)

Encl: As above

Schedule–II

Overall Standards of Performance for July-2015

BSES *Yamuna Power Limited*

Sr No	Service Area	Overall Standard of Performance	July-2015		Total cases Received/ Reported (A)	Complaints Attended (B)		Standard of Performance achieved (C)
			Within Specified Time Limit	Above Specified Time Limit		Within Specified Time Limit	Above Specified Time Limit	
1	Normal Fuse-Off Calls	At least 99% calls received should be rectified within prescribed time limits in both Cities and Towns and in Rural areas	46986	272	47258	46986	272	99.42%
2	Line Breakdowns	At least 95% of cases resolved within time limit in both Cities and Towns and in Rural areas	703	7	710	703	7	99.01%
3	Distribution Transformer Failure	At least 95% of DTRs to be replaced within prescribed time limits in both Cities and Towns and in Rural areas	6	0	6	6	0	100.00%
			6	0	6	6	0	100.00%
4	Period of Scheduled Outage							
	Maximum Duration in a single stretch	At least 95% of cases resolved within time limit	30	0	30	30	0	100.00%
	Restoration of supply by 6:00 PM		27	3	30	27	3	90.00%
5	Street Light Faults							
	Rectification of line faults	At least 90% cases should be complied within prescribed time limits	2391	5	2396	2391	5	99.79%
	Replacement of fused/defective unit							
6	Continuity Indices							
	SAIFI	To be laid down by the Commission based on the targets proposed by the Licensees.(Projections for First control period has already been submitted to Comission)	0.18738					
	SAIDI		0.22132					
	MAIFI		0.00000					
7	Frequency Variation	To maintain supply frequency within range as per IEGC						
8	Voltage Unbalance	Maximum of 3% at point of commencement of supply						
9	Percentage Billing Mistakes	Not exceeding 0.2%	265	2	1473994	265	2	0.0001%
10	Percentage Faulty Meters	Not exceeding 3%	1725	5	1471853	1725	5	0.0003%